



Organizator trga z električno energijo, d.o.o.

***Slovenian Feed-in Support System for
Electricity from RES and High-efficiency
CHP***

- PERIODIC REPORT -

Period: from 1.1.2015 to 30.6.2015

Date of report: 11.8.2015

1. Power plants in the system

On **30.6.2015** the feed-in system included 3889 power plants with a combined installed capacity of **427 MWe** (this figure includes the TE-TOL CHP power plant with an installed capacity of 8.900 kWe).

In the period from **January to June 2015** a total of **184 power plants entered the system**. This includes both new entrants and power plants where there was a change in ownership or support type (guaranteed purchase (=classic feed-in) vs. operational support (=feed-in premium)).

Among the **184** there were **126 new entrants, with a combined installed capacity of 15.135 kWe**. The structure by type is as follows: 94 fossil-fuel high-efficiency CHP (14.010 kWe), 22 were solar PV plants (206 kWe).

2. Support payments

The trend of rising support payments continues in the first half of 2015. The total electricity production within the support system increased by +2% compared to H1 2014. The difference in support payments is was +7% as well.

Table: Support payments in periods: 2015 H1, 2014 H1, 2013 H1 and 2012 H1

Period	2015 H1	2014 H1	2013 H1	2012 H1
Electricity production (kWh)	514.210.006	502.728.775	418.165.394	327.126.487
Support payment (EUR, VAT excl)	76.300.788	71.018.031	59.126.510	44.332.021
Average support (EUR/kWh)	0,14838	0,14127	0,14140	0,13552

* Data from 8.3.2015 (for 2015 H1 only invoices received until 8.3.2015 are included)

The structure of payments by plant type is presented in the table below.

Table: Support by unit type in H1 2015

Power plant type	Electricity produced (kWh)	Support payments (EUR)	Electricity Share (%)	Support Share (%)
Biogas	59.663.203	8.544.784	11,60%	11,20%
Other	1.670.076	441.878	0,32%	0,58%
Wood biomass	65.042.204	8.920.565	12,65%	11,69%
Hydropower	61.283.267	3.716.103	11,92%	4,87%
Solar PV	137.377.790	35.194.717	26,72%	46,13%
Fossil fuel CHP	186.036.622	19.283.033	36,18%	25,27%
Wind	3.136.843	199.708	0,61%	0,26%
TOTAL	514.210.006	76.300.788	1	1

In comparison to H1 2014 there were no major changes, just a slight increase in fossil fuel CHP production.